

Example 1

Three phase MV power line has nominal voltage $U = 22$ kV, resistance $R_1 = 0,334 \Omega/\text{km}$, inductive reactance $X_1 = 0,42 \Omega/\text{km}$ and length $l = 20$ km - see Fig. 1. At the end of power line there is load $S = 8$ MVA with $\cos\varphi = 0,9$ of inductive character. Calculate the voltage drop.

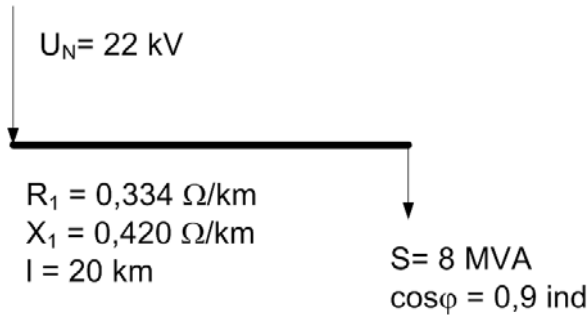


Fig. 1

$$R = R_1 \cdot l = 6,68 \Omega$$

$$X = X_1 \cdot l = 8,4 \Omega$$

$$P = S \cdot \cos\varphi = 7,2 \text{ MW}$$

$$Q = S \cdot \sin\varphi = 3,487 \text{ MVAr}$$

$$\hat{U}_{f2} = U_{f2} = \frac{U}{\sqrt{3}} = 12,7 \text{ kV}$$

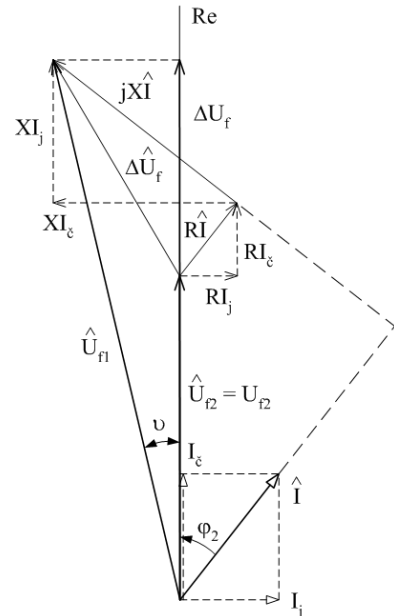


Fig. 2: Phasor diagram

The complex voltage drop (for reactive power – inductive load):

$$\Delta\hat{U}_f = \hat{Z}_1 \cdot \hat{I} = (R + jX) \cdot (I_\epsilon - jI_j) = (R \cdot I_\epsilon + X \cdot I_j) + j(X \cdot I_\epsilon - R \cdot I_j)$$

longitudinal component transverse component

If we know powers:

$$\Delta\hat{U}_f = [(R \cdot I_\epsilon + X \cdot I_j) + j(X \cdot I_\epsilon - R \cdot I_j)] \frac{3 \cdot U_f}{3 \cdot U_f} = \frac{R \cdot P + X \cdot Q}{3 \cdot U_f} + j \frac{X \cdot P - R \cdot Q}{3 \cdot U_f} = 2,03 + j0,98 \text{ kV}$$

$$|\Delta\hat{U}_f| = 2,25 \text{ kV}$$

BUT!

$$\hat{U}_{f1} = \hat{U}_{f2} + \Delta\hat{U}_f = 14,73 + j0,98 \text{ kV}$$

$$U_{f1} = |\hat{U}_{f1}| = 14,76 \text{ kV}$$

$$\Delta U_f = |\hat{U}_{f1}| - |\hat{U}_{f2}| = 2,06 \text{ kV}$$

If the transverse component is neglected, the voltage drop is calculated as:

$$\Delta \hat{U}_f \cong (R \cdot I_{\xi} + X \cdot I_j) \cdot \frac{3 \cdot U_f}{3 \cdot U_f} = \frac{R \cdot 3 \cdot U_f \cdot I_{\xi} + X \cdot 3 \cdot U_f \cdot I_j}{3 \cdot U_f} = \frac{R \cdot P + X \cdot Q}{3 \cdot U_f} = 2,03 \text{ kV}$$

Percentage voltage drop:

$$\varepsilon_{\%} = \frac{\Delta U_f}{U_f} \cdot 100 = \frac{R \cdot P + X \cdot Q}{3 \cdot U_f^2} \cdot 100 = \frac{R \cdot P + X \cdot Q}{U^2} \cdot 100 = 16 \%$$

The power on both sides of power line:

$$\hat{S}_2 = P_2 + jQ_2 = 7,2 \text{ MW} + j 3,5 \text{ MVAr}$$

$$\hat{I}_1 = \hat{I}_2 = \left(\frac{\hat{S}_2}{3 \hat{U}_{f2}} \right)^* = (189 - j92) \text{ A}$$

$$\hat{S}_1 = 3 \hat{U}_{f1} \hat{I}_1^* = 8,1 \text{ MW} + j 4,6 \text{ MVAr}$$

$$\Delta \hat{S} \cong 0,9 \text{ MW} + j 1,1 \text{ MVAr}$$

Example 2

Three phase ring MV power line with given longitudinal impedance \hat{Z}_{lk} is shown in Fig. 3.

In the Fig. 4 there is the same power line after splitting in the feeder. Calculate the feeders load, current distribution along the power line and the place with the biggest voltage drop.

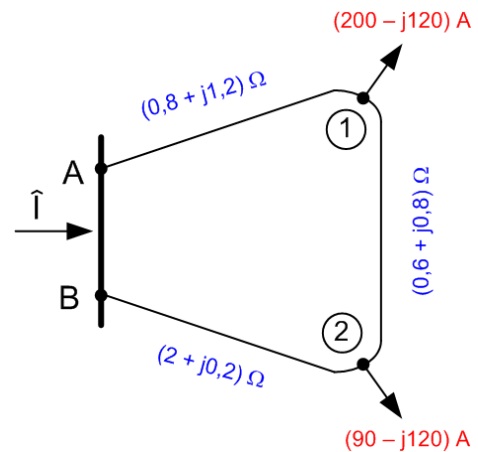


Fig. 3

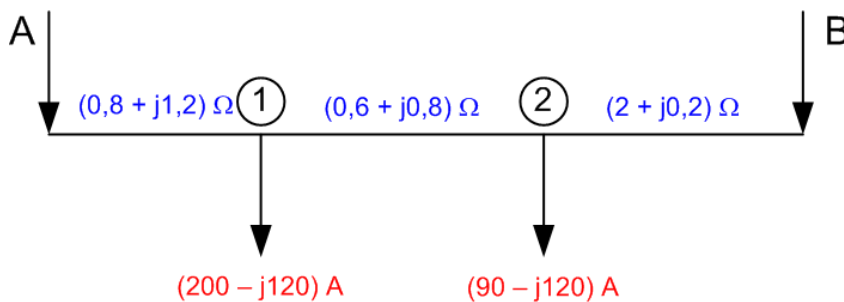


Fig. 4

Partial feeder currents ($\hat{U}_A = \hat{U}_B$):

$$\hat{I}_B = \frac{\sum_{k=1}^2 \hat{I}_k \cdot \hat{Z}_{lk}}{\hat{Z}_{IAB}} = \frac{(200 - j120)(0,8 + j1,2) + (90 - j120)(1,4 + j2)}{3,4 + j2,2} = (159,8 - j57,6) \text{ A}$$

$$\hat{I}_A = \frac{\sum_{k=1}^2 \hat{I}_k \cdot (\hat{Z}_{IAB} - \hat{Z}_{lk})}{\hat{Z}_{IAB}} = \frac{(90 - j120)(2 + j0,2) + (200 - j120)(2,6 + j1)}{3,4 + j2,2} = (130,2 - j182,4) \text{ A}$$

The current distribution is in the Fig. 5. The active current dividing is in the point 1, reactive current dividing in the point 2.

For the biggest voltage drop:

$$\Delta U_f = R \cdot I_c \pm X \cdot I_j$$

+ inductive
- capacitive

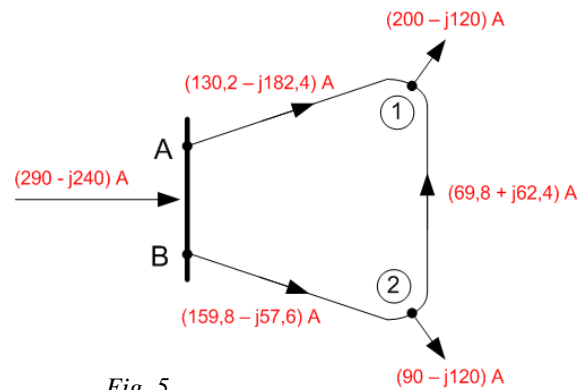


Fig. 5.

The voltage drop between the point A and 1: (attention to the current sign, apart from the sign for I_j inductive or I_j capacity the sign corresponds to the specified direction from the point A to the point 1):

$$\Delta U_{fA1} = 0,8 \cdot 130,2 + 1,2 \cdot 182,4 = 323 \text{ V}$$

$$\Delta U_{f12} = -0,6 \cdot 69,8 - (-0,8 \cdot 62,4) = 8,04 \text{ V}$$

$$\Delta U_{fA2} = \Delta U_{fA1} + \Delta U_{f12} = 323 + 8,04 = 331 \text{ V}$$

The place with biggest voltage drop is the point 2.

$$\Delta U_{fB2} = 2 \cdot 159,8 + 0,2 \cdot 57,6 = \Delta U_{fA2} = 331 \text{ V}$$